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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name South Hobbs (GSA) Unit
8. Farm or Lease Name South Hobbs (GSA) Unit
9. Well No. 48
10. Field and Pool, or Wildcat Hobbs- GSA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
P.O. Drawer A Levelland, Texas 79336

3. Location of Well
UNIT LETTER J 3300 FEET FROM THE North LINE AND 2310 FEET FROM
East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3619 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 9/9/78. Pulled submersible pump and tubing. Ran packer and tubing. Set packer at 4000'. Acidized perfs in 2 stages using 2000 gal. 20% NE HCL acid with 400# mothball block and 800 gal. gel water. Flushed with 25 B0. First stage treated 4172'-4181'; second stage treated 4174'-4192'. Pulled tubing and packer. Ran submersible pump. Released service unit 9/12/78. Pump tested well. Pumped 108 B0, 352 BW, and 44 MCF in 24 hours. Final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10/10/78

Orig. Signed by
John Runyon

APPROVED BY _____ TITLE _____ DATE OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4 - NMOCC-H 1 - SUSP
1 - REG 1 - DE