STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedex Old C+102 and C-103 Effectivo 1-1-65
.S.) OFFICE IATOR	Sa. Indicute Type of Lease State Fee X S. State OII & Gua Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS NOT USE THIS FORM FOR MOUNDALE TO FULL ON TO PLATER ON FILLS FACE TO A DIFFERENT RESERVOID. USE THEFTICATION FOR FLAMME _** MORT C-101, FOR SUCH PROPOSALS.)	7. Unit Agreement Karse
Amoco Production Company	South Hobbs (GSA) Unit 6. Form of Lease Name South Hobbs (GSA) Unit 9. Well No.
P.O. Drawer A, Levelland, Texas 79336	48 10. Field and Pool, or Wildoot
UNIT LETTER J 3300 FEET FROM THE NOTTH LINE AND 2310 FEET FROM THE OUTH LINE AND 2310 FEET FROM THE	
3619' DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O NOTICE OF INTENTION TO: SUBSEQUEN	ther Data IT REPORT OF:
IRFORM HEMEDIAL WORK . X IMPGRARTLY ADANDON . CHANGE PLANS . COMMENCE DRILLING OPNS	ALTERING CASING
OTHER	r estimated date of starting any proposed

17. Describe Proposed of UC work) SEE RULE 1103.

Moved in service unit 5-16-78. Pulled rods, pump and tubing. Ran bridge plug and packer and tubing. Tested tubing with bridge plug set at 4066' and packer set at 4036'. Tested casing with 500# for 30 min. Test OK. Ran cement bond log 4022'-2870'. Top of cement was 3202'. Ran, tubing. Pulled bridge plug and relog 4197-2197'. Ran submersible pump,set tubing at 4029'. Released service unit 5-20-78 and returned well to production. Production after workover was 115bbl oil and 334bbl water in 24 hours.

CEMENT BOND LOG ATTACHED

OC 5-16-78 COMP 5-23-78

	the later parties of the Antipe Antipe	complete to the best of my knowledge and) belief.
	Hater	Asst. Administr	
	Orig. Signed by		
APPHOYED BY	Jerry Sexton Dist 1. Sepv.	¥ITLE	DATE U.Z. 102
O+4-NMOCC-H	1-Div 1-Susp	1-DLP	