

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Hobbs, New Mexico

November 12, 1935

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Co. Capps Well No. 7x in the
 Company or Operator Lease
SR₁ of Sec. 3, T. 19s, R. 38E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: Nov. 5, 6, 8, 12, 1935

Notice of intention to do the work was [~~received~~] submitted on Form C-102 on November 5, 1935 19____
 and approval of the proposed plan was [~~was~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized with 2,000 gallons of Dowell X acid on the fifth. Shut in until the sixth when the well was swabbed to take off dead fluid. Well flowed at the rate of 80 bbl.s per hour through 2½" tubing. Well was then treated with 4,000 gallons of Dowell X acid, swabbed off dead fluid on the seventh and well tested 90 bbls. through tubing and 160 bbls. per hour open flow. On the eighth treated with 8,000 gallons of Dowell X acid swabbed dead fluid out of hole and tested. Well tested 60 bbls per hour through 2½" tubing, heavy oil cut with acid. On the ninth the well tested 100 bbls. per hour 11½ BS out with acid. Well was then shut in until the tenth when it was flowed through the tubing to clean hole. Making 110 bbls. per hour 9½ out oil cleaned up to 4½" shut in for proration test. Proration test made on the twelfth - tested 7,128 bbls oil 12 M Cu. Ft. gas.

Witnessed by R.S. Blynn State Conservation Commission ?
 Name Company Title

Subscribed and sworn to before me this 12th
 day of November, 19 35

L L Harvey
 Notary Public

My Commission expires June 20, 1939

I hereby swear or affirm that the information given above is true and correct.

Name Ralph Z. Henderson

Position Superintendent

Representing Stanolind Oil and Gas Co.
 Company or Operator

Address PO Box "T" Hobbs, New Mexico

Remarks:

F. J. [Signature]
 Name
 Title

