

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 46
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3612' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-1-82. Ran rods and pump. Pulled tubing and loaded hole with 50 bbls. of water. Ran bit, sub, drill collars, and tubing. Tagged TD at 4212'. Circulated 395 bbls. of water and 249 bbls. returned. Drilled for 2 hrs. and circulated metal cuttings. Circulated 355 bbls. of water and 100 bbls. returned. Recovered bolt at 4212' with a 4-1/2" magnet. Ran bit and drill collars. Drilled 4212'-20'. Tagged TD at 4220' with tubing. Drilled 4420'-40' and circulated hole. Pulled tubing and tools. Ran correlation log. Perforated 4084-90', 4116'-36', 50'-85', and 90'-4210' with 2 SPF. Ran packer and tubing with tubing landing at 3955'. Ran temp. base log. Ran tubing and packer. Set packer at 4146'. Pumped 3000 gal 20% HCL acid, 300 gal Visco 1176, 900# 50/50 mix of rock salt and benzoil acid flakes, and 900 gal 30 lbs. gel brine. Flushed with 25 BLW. Pulled up packer and set at 3950'. Repeated acid job. Ran temp. survey. Pulled tubing and packer. Ran tubing and installed pumping equipment. Moved out service unit 2-8-82. Pump tested for 168 hrs. and pumped 195 B0, 2023 BLW, and 561 BW. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 2-24-82  
ORIGINAL SIGNED BY  
JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPR. TITLE \_\_\_\_\_ DATE FEB 26 1982  
CONDITIONS OF APPROVAL, IF ANY: