

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

March 11, 1949

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Company W. S. Capps SW/3 Well No. 8 in SW/4
Company or Operator
of Sec. 3, T. 19, R. 38, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD 4195; elevation 3612.5'. We propose to kill well and pull the tubing and packer. The 8-5/8" oil string will be tested and repaired. The casing will be perforated opposite the Bowers at approximately 3100' and cement circulated to the surface. The shut-off will be tested, the 8-5/8" casing scraped, and the well deepened if necessary to -585' sub-sea. A radioactivity log will be run and 300' of 5-1/2" liner set in bottom with approximately 75 sacks cement. If the old 8-5/8" casing is not properly repaired, a new string of 5-1/2" will be run, set on top of the liner, and the annulus filled with sweet mud. The liner will be perforated opposite the producing zones as indicated by the radioactivity log and the perforations scraped. Tubing will be run with a packer and an Otis choke and the annulus filled with sweet oil to complete the repair program.

Approved MAR 14 1949, 19____
except as follows:

Stanolind Oil and Gas Company

Company or Operator

By Ralph L. HendricksonPosition Field Superintendent

Send communications regarding well to

Name Ralph L. HendricksonAddress Box F, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
By Roy G. Gunkle
Title Inspector

