## NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol-

LOCATE		4 041 8	nd Ges (	"ANN MANUAL"		Tuls	a. Oklai	DOME.			
	Stanoli										
					Address						
							_			19	
	,				Oil Field					County.	
					Assignm Capps				bourne '	lems	
					eny						
					Drilling						
levation	atove sea lev	el at	cess à	rriek	Floor 3612	<b>5</b> feet.					
he inforn	nation given	is to be he	pt <b>c</b> onfider	ntial until				19			
				- ~	(D. (C. O. D. )						
40.47			OIL SANDS OR ZONES  to								
-								to			
o. 3, fro	o <b>m</b>		to			Irom			10		
			IMP0	)RTAN	T WATER	SAN	DS				
o. 1, fr	om <b>35</b>		. to	170	No. 3,	from		to			
o. 2, fro	om		. to		No. 4,	from			to		
			. <u></u>		ING REC				TOP :=		
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUN'	T KIND OF SHOE	CUT &	PULLED ROM	FROM	FORATED TO	PURPOSE	
6	70	8	SH	203'8		-				Water Sh	
0 <del>3</del> " 5/8	40 36	8	SH Natl	1751°	_	-				Protect 011 Stri	
			_		-	ļ					
		· · · · · · · · · · · · · · · · · · ·	-		_	-					
										-	
		M	UDDIN	G AND	CEMEN'	ring :	RECOR	D	- ·		
SIZE	WHERE SET	1	UDDING		CEMEN'		RECOR		AMOUNT O	F MUD USED	
16	where set	1	cks of ce						AMOUNT C	OF MUD USED	
16 103	205°8" 1751	NO. SAC	cks of ce						AMOUNT C	OF MUD USED	
16 10 <sup>3</sup> 8 5/8	205°8* 1751 3984	NO. SAC 8 10	EKS OF CE	LUGS	METHOD US	APTER	MUD GRA	VITY			
16 103 8 5/8	<b>805°8* 1751 3984</b> plug—Materia	NO. SAC 8 10 15	EKS OF CE	LUGS Len Size	METHOD US	PTER	MUD GRA	vity both Set			
leaving dapters—	203'8* 1751 3984  plug—Material  —Material	NO. SAC 8 100 15	PI  KPLOSIVE	LUGS Len Size	AND ADA	PTER CORD DATE	MUD GRA	oth Set	DEPTH CI	LEANED OUT	
leaving dapters—	203'8" 1751 3984  plug—Material  Material  SHELL U	NO. SAC	PI  KPLOSIVE	LUGS Len Size SHOOT USED TO	AND ADA  gth  CING REC  QUANTITY  OOLS USE	PTER ORD DATE	DEPTH	oth Set	DEPTH CI	LEANED OUT	
leaving dapters—	203'8" 1751 3984  plug—Material  Material  SHELL U	NO. SAC	PI  KPLOSIVE	LUGS Len Size SHOOT USED TO	AND ADA  gth  CING REC  QUANTITY  OOLS USE	PTER ORD DATE	DEPTH	oth Set	DEPTH CI	LEANED OUT	
leaving dapters—	203'8" 1751 3984  plug—Material  Material  SHELL U	NO. SAC	PI  KPLOSIVE	LUGS Len Size SHOOT USED TO feet to	AND ADA  gth  CING REC  QUANTITY  OOLS USE	APTER CORD DATE  L, and fr	DEPTH	oth Set	DEPTH CI	LEANED OUT	
leaving dapters—	205'8* 1753 3984  plug—Material  Material  SHELL U	NO. SAC	PI  XPLOSIVE	LUGS Len Size SHOOT USED TO Set to PRO	AND ADA  gth  OOLS USE  4195 feet  ODUCTIO	APTER CORD DATE  L, and fr	DEPTH	oth Set	DEPTH CI	LEANED OUT	
leaving dapters— SIZE  Rolary too Cable too	205'8* 1753 3984  plug—Material  —Material  —SHELL U  ols were used  by producing	NO. SAC	PI  SERVICE  SER	TO Set to PRO	AND ADA  gth  OOLS USE  4195 feet  ODUCTIO  9 53	PTER CORD DATE  and fr	DEPTH	SHOT fe	DEPTH CI	LEANED OUT	
leaving dapters—  SIZE  Rotary too Cable tool	205'8" 1753 3984  plug—Material  Material  SHELL to  she were used  producing  producing	from	PI  SERVICE  SERVICE  PI  SERVICE  SERVICE	LUGS Len Size SHOOT USED  TO Set to PRO 1, 251	AND ADA  gth  OOLS USE  4195 feet  feet  ODUCTIO  9 33.  barr 1s	PTER CORD DATE  L, and fr  And fr  N  of fluid 6	DEPTH  om  om  f which	oth Set	et toet to	LEANED OUT	
leaving dapters—  SIZE  Rotary too Cable too  Fut to The permulsion;	205'8* 1753 3984  plug—Material  Material  SHELL U  ols were used  producing  producing	from from from water; a	PI  CKPLOSIVE  CKPLOSIVE  Characteristics  Characteristic	TO Seet to PRO 1, 251	AND ADA  gth  OOLS USE  4195 feet  feet  ODUCTIO  9 33.  barr ls  diment. Gravit	APTER CORD DATE  And fr  and fr  N  of fluid co	DEPTH  om	oth Set	et toet to	EANED OUT	
leaving dapters— size  totary too cable too  Fut to The permulsion; If gas	205'8* 1753 3984  plug—Material  Material  SHELL U  ols were used  producing  producing	from	PI  CKPLOSIVE  CKPLOSIVE  And One of the control of	TO Seet to PRO 1, 251	AND ADA  gth  PING REC  QUANTITY  OOLS USE  4195 feet  feet  ODUCTIO  9 33 .  barr ls  diment. Gravit  Gallons	APTER CORD DATE  , and fr , and fr  y, Be 34 gasoline	DEPTH  om	shot set	et toet to	EANED OUT	
leaving dapters— size  totary too cable too  Fut to The permulsion; If gas	205'8* 1753 3984  plug—Material  —Material  —SHELL U  ols were used  producing  producing  oroduction of to  oroduction of to  swell, cu. ft.	from	PI  CKPLOSIVE  CKPLOSIVE  And One of the control of	TO Seet to PRO 1, 251	AND ADA  Igth  CING REC  QUANTITY  OOLS USE  4195 feet  feet  ODUCTIO  9 33 .  barr ls  diment. Gravit  Gallons	APTER CORD DATE  , and fr , and fr  y, Be 34 gasoline	DEPTH  om	shot set	et toet to	EANED OUT	
leaving dapters— size  totary too cable too  Fut to The permulsion; If gas	205'8* 1753 3984  plug—Material  —Material  —SHELL U  ols were used  producing  producing  oroduction of to  oroduction of to  swell, cu. ft.	from	PI  CKPLOSIVE  CKPLOSIVE  And One of the control of	TO Seet to PRO 1,231	AND ADA  gth  PING REC  QUANTITY  OOLS USE  4195 feet  feet  ODUCTIO  9 33 .  barr ls  diment. Gravit  Gallons	APTER CORD DATE  , and fr , and fr  y, Be 34 gasoline	DEPTH  om	shot set	et toet to	EANED OUT	
leaving dapters—  SIZE  Rotary too Cable tool  Fut to The permulsion; If gas Rock	plug—Material  SHELL U  SHELL U  ols were used  producing  production of the control of the cont	from	PI  CKPLOSIVE  CKPLOSIVE  The hours was and one of flowers was and o	TO Seet to PRO 1,251  Wen on o	AND ADA  gth  OOLS USE  4195 feet  feet  ODUCTIO  9 33  barr ls  diment. Gravit  Gallons  One hour ci	PTER ORD DATE  and fr  and fr  y, and fr  gasoline	DEPTH  om om om test M	oth Set	et toet to	EANED OUT	
leaving dapters—  SIZE  Rotary too Cable too  Fut to The penulsion; If gas Rock	plug—Material  plug—Material  SHELL U  SHELL U  ols were used  producing  roduction of to  well, cu. ft.  pressure, lbs.	from	PI  CKPLOSIVE  CKPLOSIVE  The hours was not seed the control of flowers was not seed to the cont	TO Seet to PRO 1,231  Wen on o	AND ADA  gth  CING REC  QUANTITY  OOLS USE  4195 feet  feet  feet  Gallons  One hour of	APTER CORD DATE  Apter	DEPTH  om  om  f which  per 1,000 c  test M	oth Set	et toet to	LEANED OUT	
leaving dapters—  SIZE  Rotary too Cable too  Fut to The permulsion; If gas Rock	plug—Material  plug—Material  Material  SHELL U  SHELL U  ols were used  producing  production of to  swell, cu. ft.  pressure, lbs.  cuie Schle  R. Johns  eby swear or	from from from Pat hou per sq. in Rat	PI  Control  PI  C	TO Seet to PRO 1, 251  (ATION Intation give available resident)	AND ADA  gth  CING REC  QUANTITY  OOLS USE  4195 feet  feet  feet  CMPLOYES  Driller  Driller  RECORD ON en herewith is records.	APTER CORD DATE  And fr	DEPTH  om  om  f which  per 1,000 c  test M	oth Set	et toet to	feet feet  feet priller  Driller  and all work	
leaving dapters—  SIZE  Rock  The penulsion;  If gas  Rock  Locations on its Subscience on its Subscience of the subscie	plug—Material  plug—Material  Material  SHELL U  SHELL U  ols were used  producing  roduction of to  well, cu. ft.  pressure, lbs.  cuie Schle  R. Johns  eby swear or  t so far as car  cribed and sw	from	PI	TO Seet to PRO 1,231  Wen on o E  IATION Intakion give available r  1,5th	AND ADA  gth  PING REC  QUANTITY  OOLS USE  4195 feet  feet  feet  CMPLOYES  Driller  Driller  RECORD ON  en herewith is records.  Name	APTER CORD DATE  To fluid of ty, Be 34 gasoline  Cother a comple	DEPTH  om	oth Set	et toet	feet %	
leaving leavin	plug—Material  plug—Material  Material  SHELL U  SHELL U  ols were used  producing  production of to  swell, cu. ft.  pressure, lbs.  cuie Schle  R. Johns  eby swear or	from	PI  SERVICE  PI  SERVICE  PI  SERVICE  FORM  The information of from a re me this	TO Seet to PRO 1,231  Antion intation give available r 16th	AND ADA  gth  CING REC  QUANTITY  OOLS USE  4195 feet  feet  feet  CMPLOYES  Driller  Driller  RECORD ON en herewith is records.	APTER CORD DATE  Of fluid of ty, and fr  ty, and fr  Corter a complete of the	DEPTH  om  f which  f which  state M  state M  state and corr  corr	oth Set	et to et to say a soil; gas speake	feet feet  feet feet  Driller  Driller	

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	<b>3</b> 5	35	caleche ,
<b>3</b> 5	170	135	sand and shells
170	1565	<b>139</b> 5	red beds and shells
1565	1668	103	anhydrite (top anhydrite 1565*)
1668	1695	27	red rock, shale and anhydrite shells
1695	1740	45	broken red rock and anhydrite
1740	1751	11	salt and shells (top salt 1740°)
1751	1753	2	hard shell
1753	2685	932	salt and anhydrite shells (Base salt 2685')
2685	2733	48	anhydrite shells
2753	2812	79	anhydrite
2812	2852	40	hard anhydrite (Samples show top brown lime 2850
28 <b>52</b>	2946	94	anhydrite
2946	2988	42	anhydrite and lime shells
2988	3162	174	anhydrite
3162	3286	124	anhydrite and lime shells (Gas show 5235-5258)
<b>32</b> 86	3306	20	anhydrite and red mek
3306	3660	354	anhydrite
<b>3660</b> .	3845	165	anhydrite and lime
3845	<b>3658</b>	7	lime - show oil
3652	3879	27	anhydrite and lime
3879	4067	1.88	lim
4067	4077	130	lime (top white lime 4067°)
4077	4195	118	lime (top pay 4092') Total depth 4195

Two copies of well record received by

State Oil and Gas Insp.