



NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Stanolind Oil and Gas Company Address Tulsa, Oklahoma.
Send correspondence to do Address Hobbs, New Mexico.
Capps Well No. 8 in SW 1/4 of Sec. 3, T. 19,
R. 38, N. M. P. M., Hobbs Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is W. S. & F. M. Capps Address Clebourne Texas
The lessee is Stanolind Oil and Gas Company Address Tulsa, Oklahoma.
If not state or patented land, give status _____
Drilling commenced January 23rd 1933 19____. Drilling was completed March 10th 1933
Name of drilling contractor P. J. Sines Address Hobbs, New Mex.
Elevation above sea level at ~~monument~~ derrick floor 3612.5 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 4067 to 4195 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 35 to 170 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>16</u>	<u>70</u>	<u>8</u>	<u>SH</u>	<u>203'8"</u>	<u>none</u>				<u>Water Shut off</u>
<u>10 3/4"</u>	<u>40</u>	<u>8</u>	<u>SH</u>	<u>1751'</u>	<u>plain</u>				<u>Protect salt</u>
<u>8 5/8</u>	<u>36</u>	<u>3</u>	<u>Natl</u>	<u>3984'</u>	<u>float</u>				<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16</u>	<u>203'8"</u>	<u>85</u>			
<u>10 3/4"</u>	<u>1751</u>	<u>100</u>			
<u>8 5/8</u>	<u>3984</u>	<u>150</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4195 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 16th 1933.
The production of the first 24 hours was 1,231 barrels of fluid of which 0 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be. 34.5
If gas well, cu. ft. per 24 hours 1,226,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____
Rate of flow on one hour official test Mar 10 1933

EMPLOYES

Louie Schlemeyer, Driller J. B. Williams, Driller
O. R. Johnson, Driller J. T. Speake, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this 15th Name C. E. Smith
day of March, 19 33 Position Superintendent
Representing Stanolind Oil and Gas Company
Notary Public. _____ Company or Operator.
My commission expires Oct 17th 1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	caliche
35	170	135	sand and shells
170	1565	1395	red beds and shells
1565	1668	103	anhydrite (top anhydrite 1565')
1668	1695	27	red rock, shale and anhydrite shells
1695	1740	45	broken red rock and anhydrite
1740	1751	11	salt and shells (top salt 1740')
1751	1753	2	hard shell
1753	2685	932	salt and anhydrite shells (Base salt 2685')
2685	2733	48	anhydrite shells
2733	2812	79	anhydrite
2812	2852	40	hard anhydrite (Samples show top brown lime 2850')
2852	2946	94	anhydrite
2946	2988	42	anhydrite and lime shells
2988	3162	174	anhydrite
3162	3286	124	anhydrite and lime shells (Gas show 3233-3236)
3286	3306	20	anhydrite and red rock
3306	3660	334	anhydrite
3660	3845	185	anhydrite and lime
3845	3858	7	lime - show oil
3858	3879	27	anhydrite and lime
3879	4067	188	lime
4067	4077	10	lime (top white lime 4067')
4077	4195	118	lime (top pay 4092')
			Total depth 4195

Two copies of well record received by


 State Oil and Gas Insp.