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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 49
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> <u>3300</u> FEET FROM THE <u>South</u> <u>North</u> LINE AND <u>1293</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or analog Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3615' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well, circulate, acidize and perforate as follows: Move in service unit and pressure test packer. Pull tubing and run in hole with shoe, tubing and mill out Model Dpacker. Pull out of hole. Run hole with bit, drill collars and tubing. Deepen to 4291'. Circulate clean. Run and hang 450'± of 4-1/2", 10.5# J-55 liner with 1 centralizer/joint to 4291'. Cement liner with 55 sacks class C neat cement string out of liner and pump excess cement. Pull out of hole and wait on cement. Pressure test to 500 PSI. Check for leak. Perf at 500' with 2 JSPF. Run in hole with packer for 7", 20# casing and set at 200'±. Circulate injection water down tubing. Circulate class C neat to surface. Displace cement. Shutdown and wait on cement overnight. Release packer and pull out of hole. Run in hole with bit for 7", 20# casing, drill collars and tubing. Drill out to liner at 3940'±. Pull out of hole. Run in hole with bit for 4-1/2", 10.5# casing, drill collars and tubing. Drill out cement to 4290'. Circulate hole clean. Pull out of hole. Run gamma ray log from 4290' to 3800' and from 510' to surface. Perforate zone II & III intervals 4244'-47', 4250'-66', 4268'-76', 4278'-90', with 4 DPJSPF at 90° or 120° phasing. Pull out of hole. Run in hole with treating packer for 4-1/2", 10.5# casing and tubing. Set at 4190'. Acidize perfs with 4500 gals 15% NE HCL acid and 1 gal/1000 corrosion inhibitor at 2-3 BPM, 1000 PSI as follows:
a) Load backside with injection water.
b) Pump 1500 gals acid.

0+4-NMOCD, H T-HOU T-F. J. Nash, HOU T-SUSP T-PJS T-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pietro J. Serna TITLE Assist. Admin. Analyst DATE 5-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 11 1983
CONDITIONS OF APPROVAL, IF ANY:

c) Pump 300# graded rock salt with 100# 100 mesh salt in 300 gals 30# gelled brine. Repeat acidize step above two. Flush acid to bottom, overc place by 30 bbl using fresh water. Release packer and pull out of hole. Run in hole with injection packer, and tubing. Set packer at 4140'±. Return well to injection and inject at 500 PSI max tubing pressure.

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MAY 10 1983

O.C.D.
HOBBS OFFICE