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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

APR 28

Form C-103  
Supersedes  
C-102 and C-104  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1283</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1703.)

In order to restore well to productive status and shut in water, remedial work performed as follows:

Acidized open hole section 4141-4213 w/ 11000 gal acid. Evaluated. Squeezed w/ 33504 in 2 stages. Perf. BSA 4096-4103-6-12, 16-8, 20-24, 27-31 w/ 2550F. Acidized w/ 4000 gallons. Restored to production.

Prod prior - Amp 1630 + OBW 24 hours  
after - Amp 1430 + 142BW 24 hours. GOR 75TM.

PAD - 4213 7°CSA 4141:  
OC - 3-5-66. Comp. 4-25-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Area Supt	4-26-66

042- NMOC-18  
1-JWB  
APPROVED BY  
1-5058  
CONDITIONS OF APPROVAL, IF ANY: