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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 47
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3619' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 9-10-87 and pull injection tubing and packer. Run 3-1/8" casing gun and perforate from 4140' to 4160' with 4 JSPF. Run PPIP and set at several intervals and would not test. Run packer and tubing and set packer at 4130'. Acidize perfs at 4140' to 60' and 4170' to 79' with 2175 gallons 20% NE HCl and flush. Lay down work string. Run injection tubing and packer and pump packer fluid. Set packer at 3898' and test casing and packer to 530 psi for 30 minutes and test OK. RD and MOSU 9-14-87 and return to injection.

IPWO: 562 BWIPD at 360 psi
IAWO: 1380 BWIPD at 320 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 9-21-87
O. M. Mitchell
Eddie W. Seay
APPROVED BY Oil & Gas Inspector DATE SEP 23 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1987

**OCD
HOBBS OFFICE**