

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
47

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)

3619' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze leaking SA Zone I perfs and stimulate Zone II & III pay with acid portle following:
N154 and R0H with packer & tubing. Plugback with sand and cap with 5' of Cal Seal to
4140'. R1H with cement retainer and set at 3950'. Establish injection rate and pressure.
Squeeze with 50sx of Class C Neat, 50sx Class C plus 4#/sx Tuf Plug, and tailin
with 50sx of Class C Neat. Pullout of retainer and reverse out any excess cement.
R0H and WDC. R1H with bit and drillout to 4130'. Pressure test squeeze & re-squeeze
if necessary. Cleanout to 4228'. R1H with pin point injection packer and workstring.
Run RFC valve on sandline. Acidize the following intervals: 4200-4188', 4179-70', and 4160-
4150' with 50 gals/ft 15% NE HCL with additives in 2' intervals. After acidizing (OVER)
0+5 NMOCOD, 1- JRB, 1-FJN, 1-CMH 1-PL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO Charles M. X. Leung

TITLE Administrative Analyst (SG)

DATE 6-13-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

DATE _____

JUN 14 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Last interval, flush tubing and retrieve the RFC valve and fluid plug. Lower packer and set at 4205'. Pump 900 gals of 15% NE HCL. Pull up and set packer at 4140' and overflush acid into formation with 35 Bbls clean water. RIH with original injection packer and tubing. Set packer at 3891'. Pressure test and return well to injection.

RECEIVED

JUN 12 1985

G. P. H.
HOBBS