

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROGRESS TO PERMITS OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMITS - 11 FROM CASES FOR SUCH PROCEEDINGS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection</u>	5. Indicate Type of Lease: State ☐ Fee ☒
2. Name of Operator: <u>Amoco Production Company</u>	6. State Oil & Gas Lease No.:
3. Address of Operator: <u>P.O. Box 68, Hobbs NM 88240</u>	7. Unit Agreement No.:
4. Location of well: UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NEPM.	8. Form of Lease: <u>South Hobbs (GSA) Unit</u>
	9. Well No.: <u>47</u>
	10. Field and Pool, or Wildcat: <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.): <u>3619' DF</u>	12. County: <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Acidize ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Pressure tested annulus to 500 psi for 30 min, OK. MTSU 9-20-84 and cleaned out to 4228' RIH with PPI pkr and set at 4204'. Acidized 4210-4234' with 1500 gals NE HCl acid. Pulled tbg to 4200' and acidized individual perfs, 1 ft at a time, 4200-4255' with 50 gals/ft 15% NE HCl acid. Flushed acid to perfs with 16 BW. Left slips and slip lock ring in hole and pushed to 4228'. Installed injection equipment and pkr set at 3891', tested pkr to 500 psi, tested OK. MOSU 9-24-84 and commenced injection at 750 BWPD with tbg pressure vacuum.

215 NW COCD, H 1-J.R. Barnett, Hou Rm. 21156 1-F.J. Nash, Hou Rm. 4206 1-GCC 1-Petro-Lewis

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Gary C. Clark TITLE: Asst. Admin. Analyst DATE: 10-2-84

ORIGINAL SIGNED BY: LEA E. HILTON DISTRICT SUPERVISOR
APPROVED BY: _____ TITLE: _____ DATE: OCT - 4 1984
CONDITIONS OF APPROVAL: _____

RECEIVED

OCT - 3 1984

O.C.D.
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