

NO. OF ENTRIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3. Indicate Type of Lease
State ☐ Fed ☒
4. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1704-1 C-1011 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER: Injection

Name of Operator: Amoco Production Company
Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240
Location of Well: UNIT LETTER k 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name: South Hobbs (GSA) Unit
9. Well No.: 47
10. Field and Pool, or Natural: Hobbs (GSA)
11. Elevation (Show whether DF, RT, GK, etc.): 3619' DF
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
IMPROBLY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ SUBSEQUENT REPORT OF:

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-6-83. Plugged back to 4132' with sand and calseal. Cement retainer set at 3955'. Pump 50 sacks class C neat cement, 100 sacks class C cement with 4#/sack tuf-plug and 100 sacks class C neat cement. Reversed out 64 sacks. Drilled out to 4130' with packer set at 4055'. Pressure tested to 1500 psi. Bled down to 400 psi in 5 min. Tested 1/4 BPM at 2800 psi. Drilled out and deepened to 4234'. Packer set at 4135'. Pumped 3900 gal 15% NE HCL in 3 equal stages. Max pressure 1200 psi and ISIP 270 psi. Released packer, ran tubing and reset packer at 3892'. Pressure tested at 500 psi and OK. Moved out service unit 9-13-83. Injected 750 BW with tubing pressure-vacuum and casing pressure 0. Returned to production.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-21-83
ORIGINAL SIGNED BY EDDIE SEAY

by OIL & GAS INSPECTOR TITLE DATE OCT 26 1983
ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 25 1983
O.C.D.
HOBBS OFFICE