

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs Unit (GSA)
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 47
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Annual Hobbs-GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3619' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze, deepen and stimulate as follows:

Rig up service unit, release packer and pull out of hole with tubing and packer. Plug back from TD to 4140' with 20/40 mesh sand. Tag sand and cap with 10' Calseal. Run in hole with packer for casing and workstring. Set packer set at 4055'. Release packer and pull out of hole with workstring and packer. Run in hole with cement retainer and set on wireline at 4055'. Run in hole with workstring and sting into cement retainer. Pump 50 sacks class C neat cement followed by 100 sacks class C cement with 4#/sack Tufplug. Tail in with 100 sacks class C neat. Sting out of cement retainer and reverse out excess cement. Pull out workstring and wait on cement. Run in hole with bit for casing, drill collars and workstring. Drill out cement retainer and cement to 4130'. Pull out of hole with workstring, drill collars and bit. Run in hole with packer and set at 4055'. Pressure test to 1500 PSI. Release packer and pull out of hole with workstring and packer. Run in hole with bit for casing, drill collars, and workstring. Drill out remaining cement, Calseal and sand to 4226'. Deepen well to 4234'. Pull out of hole with workstring, drill collars and bit. Run in hole with 20' of tailpipe, packer, casing and workstring. Lower tailpipe to 4220'. Spot 2 bbls 15% NE HCL. Pull up and set packer at 4135'. Pump 3900 gals 15% NE HCL with 1 gal corrosion inhibitor/1000 gals acid as follows:

a) Pump 1300 gals 15% NE HCL.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

1. I, Petro Lewis, certify the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman

TITLE Assist. Admin. Analyst

DATE 7-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUL 25 1983

- b) Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals. 30# gelled brine.
- c) Repeat steps A & B two more times and flush acid to the openhole with fresh water.

Release packer and pull out of hole with workstring, packer and tailpipe. Run in hole with injection packer and set at 3950'. Load backside with inhibited fluid and return well to injection.

RECEIVED
JUL 25 1983
O.C.D.
HOBB'S OFFICE