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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87301

Form C-103
Revised 10-1-

Corrected Report

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 47
4. Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3619' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-9-82. Installed blowout preventer and pulled tubing. Set a retrievable bridge plug at 3981' and a packer at 3971'. Pressure tested the bridge plug to 1000 psi and tested okay. Pulled packer. Spotted 25' sand on bridge plug. Installed new wellhead on 7" casing. Ran 5' of 5-1/2" casing, 4-1/2" X 5-1/2" swag, 1 joint 4-1/2" casing, float collar, and 93 joints casing to top of existing liner at 3918' and back to surface. Pumped 75 BFW. Cemented with 430 sacks class C neat cement. Displaced with 63 bbl 10# brine water. Circ. approx. 110 sacks. Tagged cement at 3861' and drilled out to 3920'. Circ. sand off of the retrievable bridge plug and pulled bridge plug. Set a packer at 4135'. Acidized with 3000 gal 15% NE HCL in 2 equal stages separated by 250 gal 30# gelled brine water with 300# rock salt and 100# 100 mesh salt. Flushed with 20 BFW. Pulled treating packer and ran injection packer to 3950' and set. Moved out service unit 8-16-82. Rebuilt wellhead and commenced injection operations 8-17-82.

(See attachment)

0+4-NMOCD, H

1-HOU

1-SUSP

1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Cathy L. Forman*

TITLE Assist. Admin. Analyst

DATE 9-3-82

APPROVED BY *JERRY SEXTON*
CONDITIONS OF APPROVAL DISTRICT SUPR.

TITLE

DATE SEP 7 1982

RECEIVED
SEP 7 1982
S.D.
HOLLY OFFICE