

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 47
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Acreage Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3619' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-9-82. Installed blowout preventer and pulled tubing. Set a retrievable bridge plug at 3981' and a packer at 3971'. Pressure tested the bridge plug to 1000 psi and tested okay. Pulled packer. Spotted 25' sand on bridge plug. Installed new wellhead on 7" casing. Ran 5' of 5-1/2" casing, 4-1/2" X 5-1/2" swag, 1 joint 4-1/2" casing, float collar, and 93 joints casing. Pumped 75 BFW. Cemented with 430 sacks class C neat cement. Displaced with 63 bbl 10# brine water. Circ. approx. 110 sacks. Tagged cement at 3861' and drilled out to 3920'. Circ. sand off of the retrievable bridge plug and pulled bridge plug. Set a packer at 4135'. Acidized with 3000 gal 15% NE HCL in 2 equal stages separated by 250 gal 30# gelled brine water with 300# rock salt and 100# 100 mesh salt. Flushed with 20 BFW. Pulled treating packer and ran injection packer to 3950' and set. Moved out service unit 8-16-82. Rebuilt wellhead and commenced injection operations 8-17-82.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

See Correction

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 8-26-82

APPROVED BY JERRY SEXTON TITLE DATE AUG 30 1982

CONDITIONS OF APPROVAL: STANTIL SUPR.