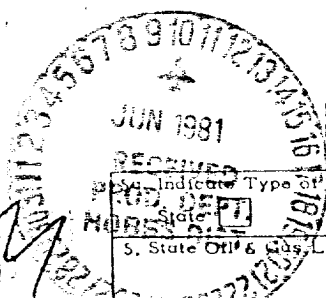


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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 47
Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or WHdcat Hobbs Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3619' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-16-81. Pulled tubing and packer. Ran a retrievable bridge plug and set at 3400'. Capped with 21' of sand. Perforated at 3149' w/4 SPF and ran packer and set at 3044'. Unable to circulate brine water and pulled tubing and ran cement retainer. Cement retainer set at 3040'. Pumped 500 sacks cement and TCMT 1840'. Perforated at 2450', set packer at 2336', and pumped 600 sacks with TCMT 1890'. Perforated at 1800', ran cement retainer and set at 1691', and pumped 500 sacks cement. Perforated at 1682', ran cement retainer and set at 1569', and pumped 500 sacks cement with TCMT 1490'. Perforated at 1416', set packer at 1315', ran cement retainer and set at 1315'. Pumped 400 sacks cement with TCMT 505'. Drilled out cement from 1311'-1570'. Perforated 468', packer set at 163', and pumped 300 sacks cement with TCMT 388'. Ran packer and set at 3965'. Acidized with 2100 gallons. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 5-29-81

APPROVED BY [Signature] TITLE [Signature] DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: