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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJECTION WELL</u>	7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY.</u>	8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>47</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>HOBBS- GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3619' DF.</u>	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran cement bond log.
Cleanout to TD-4220.
Deepen from 4220-4224.
Perf intervals 4020-22, 26-27, 34-40, 44-68, 64-68, 78-86,
4114-24, 4150-60, w/ 2' JSPF.
Acidized various intervals w/ 4000 gal 15%. Total Volume.
Ran plastic coated tubing and packer. PSA 3958'.
Loaded annulus w/ 100 bbl treated water.
Installed pressure gauge on Cog-Tbg annulus.
Well comp + ready for injection 2-19-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Loy L. Spakum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>FEB 24 1976</u>
APPROVED BY <u>0+2- AMOCO-H</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <u>1-1224</u>		

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FEB 25 1976

U.S. CONSERVATION COMMISSION
WASH., D. C.