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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company Stanolind Oil and Gas Company Address Tulsa, Okla.
Send correspondence to Stanolind Oil & Gas Co. Address Hobbs, New Mexico
Capps Well No. 11 in SW $\frac{1}{4}$ of Sec. 3, T. 19 S
R. 33 E, N. M. P. M., Hobbs Oil Field Lee County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is W.F. and S.M Capps, Address Clebourne, Texas
The lessee is Stanolind Oil and Gas Company, Address Tulsa, Okla.
If not state or patented land, give status _____
Drilling commenced July 3 1935 Drilling was completed August 10 1935
Name of drilling contractor Noble Drilling Company, Address Ardmore, Okla.
Elevation above sea level at top of casing 3615 feet.
The information given is to be kept confidential until _____ 19____.

Elevation of Derrick Floor - 3619 (All measurements referred to this point)

OIL SANDS OR ZONES

No. 1, from 4102 to 4210 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 90 to 100 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13 3/8"</u>	<u>48#</u>	<u>8</u>	<u>Ntl.</u>	<u>206' 9"</u>	<u>None</u>				<u>Shut off</u>
<u>10 1/2"</u>	<u>40-50#</u>	<u>8</u>	<u>"</u>	<u>1695' 2"</u>	<u>Baker Guide</u>				<u>Shut off water</u>
<u>7"</u>	<u>24#</u>	<u>10</u>	<u>"</u>	<u>4085' 8"</u>	<u>Baker Guide</u>				<u>Shut off red</u>
									<u>beds</u>
									<u>Production</u>
									<u>string</u>

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 3/8"</u>	<u>216</u>	<u>185</u>	<u>Halliburton</u>	<u>10 1/2 mud</u>	
<u>10 1/2"</u>	<u>1675</u>	<u>380</u>	<u>"</u>	<u>10 1/2 mud</u>	
<u>7"</u>	<u>4060' 8"</u>	<u>250</u>	<u>"</u>	<u>12# mud</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from Surface feet to 4210 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing August 1, 191935
The production of the first 24 hours was 3337 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

Red Davis, Driller Ray Jennings, Driller
Jerry Holt, Driller Ray Forker, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th Name Harph L. Kenevickson
day of September, 1935 Position Field Supt.
L. L. Harvey Representing Stanolind Oil and Gas Company
Notary Public. Company or Operator.

My commission expires June 20, 1939

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar (Caliche).
18	50	32	Caliche.
50	90	40	Gravel.
90	100	10	Water sand.
100	190	90	Shells.
190	719	529	Red beds.
719	1350	631	Red beds and shells.
1350	1395	45	Red beds and sticky shale.
1395	1468	73	Red beds and shells.
1468	1524	56	Red rock.
1524	1840	16	Red rock and gypsum.
1540	1594	54	Red beds and anhydrite shells.
1594	1635	41	Red rock and gyp.
1635	1660	25	Anhydrite.
1660	1670	10	Anhydrite and lime.
1670	1685	15	Anhydrite and red rock.
1685	1740	55	Anhydrite and potash.
1740	1962	222	Potash, a salt, and anhydrite shells.
1962	2588	626	Salt and anhydrite shells.
2588	2783	195	Anhydrite and salt breaks.
2783	2870	87	Anhydrite.
2870	2880	10	Anhydrite and sand streaks (show gas).
2880	2910	30	Anhydrite.
2910	2920	10	Shale and Anhydrite.
2920	3100	180	Anhydrite.
3100	3110	10	Anhydrite and sand.
3110	3190	80	Anhydrite.
3190	3195	5	Sand.
3195	3215	20	Anhydrite.
3215	3240	25	Anhydrite and gyp.
3240	3250	10	Sand (strong show gas).
3250	3783	533	Anhydrite.
3783	3785	2	Sand (soft).
3785	3795	10	Lime.
3795	3809	14	Sand and lime.
3809	3833	24	Anhydrite.
3833	3865	32	Anhydrite and broken lime.
3865	4028	163	Brown lime.
4028	4031	3	Sandy lime.
4031	4040	9	Brown lime.
4040	4045	5	Sandy lime.
4045	4047	2	Sand.
4047	4054	7	Brown lime.
4054	4085	31	Brown sandy lime.
4085	4087	2	Brown lime (Top white lime).
4087	4100	13	Gray lime.
4100	4102	2	White lime.
4102	4112	10	Brown sandy lime with oil show.
4112	4144	32	Sandy lime.
4144	4192	48	Brown sandy lime.
4192	4210	18	Brown sandy lime saturated.
4210	- Total Depth.		