

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>58</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3607 DA</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perform the following work to improve injectivity by cement squeezing, reperforating and acid stimulation:
Plug back with sand x Cal-Seal to 4155'. Acidize perfor 4104'-20' and 4136'-48' x 700 gallons 15% HCL with additives.
Set cement retainer for 5 1/2" casing at $\pm$ 3900' x cement squeeze x 50 sk Class C with fluid loss additive x 100 sk Class C with 4#/sk Sulf-Plug x 50 sk Class C Neat. Reverse out excess cement.
Drill out to 4150' x pressure test squeeze to 1000 psi. Re-squeeze
(over)

0+5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J NASH HOU RM. 4.206; 1-BAO
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 5-22-86
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 26 1986
CONDITIONS OF APPROVAL, IF ANY:

South Halls (GSA) Unit # 58:

it necessary. Drill out Cal-shal x sand x clean out
to PBD of 4218'. Perforate 4140'-4150' with 4 JSPF.
Acidizing pump, 4216'-10', 4202'-4192', 4190'-77', 4172'-55'
x 4150'-40' x 50 gallons 15% HCL acid x additional
per two-foot spacing. Flush acid x 50 barrels fresh
water. Re-install injection packer x internally coated
 tubing. Return well to injection. Run injection profile
after well has been on injection 2-3 weeks.

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MAY 23 1986
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HOBBS OFFICE