

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>58</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3607' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze leaking San Andres Zone I perforations as follows:
MISU and POH with injection equipment. Plug back with sand capped with 6' Cal-Seal to 4124'.
RIH with packer and 2 3/8" work string. Set packer at $\pm 3900'$ and establish an injection rate and pressure.
RIH with cement retainer and set at $\pm 3900'$. Squeeze with 50sx of Class C neat, 50sx of Class C
with 4#/sx Tuf-Plug, and tail-in with 50sx of Class C neat. Pullout of retainer and reverse out
any excess cement, POH. RIH and drillout to 4120'. Pressure test squeeze to 1000 psi. Re-squeeze
if perforations are still leaking. Clean out sand and Cal-Seal to RSTD at 4218'. RIH with original
injection equipment. Set packer at $\pm 3960'$. Load back side with packer fluid and pressure test.
Return well to injection.

OTIS NIMCO, Hobbs 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Derrington TITLE ADMINISTRATIVE ANALYST (SG)

DATE 9/6/85

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1985

RECEIVED

SEP -9 1985

O.C.D.
HOBBS OFFICE