

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OPERATOR	

4. Immediate type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	CAS WELL ☐	OTHER- <u>Injection</u>	6. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			6. Form of Lease Name <u>South Hobbs (GSA) Unit</u>
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			7. Well No. <u>58</u>
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-8</u> RANGE <u>38-E</u> NEPM.			10. Field and Pool, or Whichever <u>Hobbs (GSA)</u>
15. Elevation (Show whether Dr., RT, GH, etc.) <u>3607' DF</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Cmt Squeeze and Perforate</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 6-25-85, rel pkr, and POH w/ tbg and pkr. Ran tbg and tagged at 4214'. Plugged back to 4131' w/ SN. Capped w/ 5' calseal (PBTD $\approx$ 4126'), RHT w/ cmt ret and SA 3925'. Cemented w/ 50 sx "C" neat, 50 sx "C" w/ add, and 50 sx "C" neat. Squeezed to 2000 psi. Stung out of ret and rev out 65 SX. POH and WOC. RHT w/ 4 5/8" bit and DO to 4107. Circ hole clean. Pts tested to 1000 psi for 15 min- OK. DO calseal and SN to 4220' and circ clean. POH w/ tbg and bit. RHT w/ 5 1/2" PPI pkr and tbg to 4100'. Dropped standing valve and prs tested pkr to 2000 psi- OK. Dropped RFC valve and ran tbg to 4216'. Acidized 4216'-4155' w/ 2300 gal 15% NE HCL. Flushed w/ 18 BW. Fished RFC and standing valves. POH w/ tbg and pkr.

0+5 NMD-4, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Michael J. Jeter</u>	TITLE <u>Administrative Analyst</u>	DATE <u>11 July 1985</u>
ORIGINAL FILED IN 44-1000-1000		
COPIES OF THIS REPORT		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Rit w/ 5 1/2" PKR, SN, and 2 3/8" tbg (plastic coated) Set PKR at 3960'. Tbg LA 3952' Disp csg w/ 85 bbls PKR fluid and pres tested to 500 PSI for 30 min - OK MOSU 7-3-85 and commenced injection.

IPWO: 430 BWIPD at 575 PSI

IAWO: 640 BWIPD at 510 PSI