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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

Amoco Production Company

8. Name of Lease Name

Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

South Hobbs (GSA) Unit

9. Unit No.

58

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E

10. Field and Pool, or Annual
Hobbs (GSA)

15. Elevation (Show whether DF, RT, CK, etc.)

3607' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER convert to injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows: Move in service unit and pull rods, pump and tubing. Plug back from 4218' to 4136' with 20/40 mesh sand. Tag top of sand and cap with 10' of Calseal. New PBD should be 4126'. Run in with packer and workstring and set at 3950'. Run in with cement retainer and set at 3900'. Pump 100 sacks class C neat followed by 100 sacks class C cement with 4#/sack tuff-plug. Tail in with 100 sacks class C cement. Reverse out excess. Drill out retainer and cement to 4126'. Pressure test squeeze to 1500 psi. Drill out remaining cement, calseal and sand to 4218'. Perforate 4210'-4216' with 4 JSPF. Run in with treating packer and workstring. Set packer at 4126'. Pump 2000 gals 15% NE HCL. With 1 gal corrosion inhibitor/1000 gals. Acid at max rate of 2 bpm and max pressure of 1000 psi.
a) Pump 1000 gals of 15% NE HCL.
b) Pump 300 lbs of rock salt and 100 lbs of 100 mesh salt in 300 gals of 30# gelled brine.
c) Pump 1000 gals of 15% NE HCL.
d) Flush to perfs with 40 bbls FW.

Release packer and pull. Run in with injection packer and plastic coated tubing to surface. Set packer at 3970'. Load backside with inhibited fluid. Turn well to injection. Limit pressure to 500 psi and rate to 1000 BWIPD. Well to be pressure limited. Ref. commission order No. R-4934-C.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP

1-PJS, 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Peter J. Lewis

TITLE Assist. Admin. Analyst

DATE 10-21-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

COPIES OF APPROVAL, IF ANY

DATE OCT 25 1983