

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Field or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 58
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3607' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran bit and tubing and tagged brine 4135' and cleaned out to 4218. Pulled tubing. Ran tubing and bit. Cleaned 4216'-18'. Pulled tubing and bit. Ran casing and set at 4218'. DV tool at 3212'. Cement first stage with 170 sacks Class C and 2% CACL. Open DV tool and circulate 63 sacks to pit. Cemented casing w/400 sacks Class C and circulated 15 sacks to pit. Ran bit, drill dollars, and tubing. Drilled out DV tool 3202'. Drilled out cement 4144'-74'. Drilled out float collar and cement 4176'-4215'. Pulled tubing, drill collars, and bit. Ran gamma ray correlation log and perf 3990'-98', 4000'-04', 09'-16', 24'-34', 38'-40', 43'-50', 56'-62', 66'-68', 72'-76', 90'-92', 98'-4100', 04'-20', 36'-48', 55'-72', 77'-90', and 92'-4202' w/4 JSPF. Ran packer and tubing to 4128'. Pumped 1092 gal. 15% NE HCL and Nalcos Visco tagged and radio active material and perfs communicated. Flushed with 25 bbl. water. Set packer at 3940'. Pumped 800# rock salt in 800 gal. 30# gal. brine with 2800 gal. 15% NE and HCL and Nalco Visco in two equal stages. Tagged with radioactive material. Flushed each stage w/27 bbl. water. Ran treatment survey. Released packer and laid tubing and packer. Laid tubing 10V thread and ran seating nipple with tubing to 4211'. Ran rods and pump. Moved out service unit 9-1-81. Pump tested for 152 hrs. and pumped 554 BO 997 BLW, 699 BW, and 203 MCF. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 10-1-81

APPROVED BY [Signature] TITLE [Signature] DATE 10/1/81
CONDITIONS OF APPROVAL, IF ANY: