

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
58

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3607' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled drill collars and bit. Ran a base temp. log. Pumped 10 bbl. water at 2 BPM down surface casing. Pumped 485 sacks Class C cement with 3% CACL at 2 BPM and 150 PSI. Maximum pressured circulated cement at surface. Ran temp. survey. Ran 7-5/8" bit with 10 4-1/4" drill collars and tubing and drilled cement 1567-75' and cement retainers 1576-78' and cement 1578'-1678' with stringers 1678-1745' and pressured tested perf with 600 PSI. Drilled out cement 1745'-1915 and ran bit to 2330'. Pressured tested perf w/600 PSI. Pulled up 2-7/8" tubing, 4-1/4" drill collars and 7-5/8" bit. Ran packer and tubing w/packer set at 1808'. Pumped into perfs with 1900 and 2-1/4 BPM with 1200 PSI. Pulled up 2-7/8" tubing and packer and ran cement retainer with 2-7/8" tubing. Retainer set at 1800' w/injection rate 2 BPM 1900 PSI and cement 50 sacks 50-50 calseal w/Class H and 500 sacks Class C 2% CACL. Displaced 9.5 bbl. and pulled up retainer and reversed circulation. Cleared & pulled tubing. Ran 7-5/8" bit with 10 4" drill collars and tubing to 1800'. Drilled retainer and cement to 1914'. Drilled cement 2354'-2730', 2817-3074' and circulated hole clean. Drilled out cement 3074-3150'. Ran tubing to 3541'. Drilled cement 3541'-3775'. Circulated sand off retrievable bridge plug and pulled tubing. Pulled drill collars and bit. Ran packer and tubing. Set packer at 1597'. Pulled tubing and packer. Ran retrievable head and tubing. Pulled tubing and bridge plug and ran bit and drill collars. Ran tubing and tagged fill with 4110 and cleaned out to 4218 and circulated hole and pulled up tubing, drill collars and bit. Preparing to run bit, tubing, and tag bridge 4135'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 9-30-81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 2 1981