

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 58
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3607' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4 JSPF at 1900'-01'. Ran tubing and packer and set packer at 1781'. Pumped 75 bbl. water at 4 BPM through perfs at 1450 PSI. Pulled tubing and packer to 1600'. Set packer at 1602' and rigged up halliburton. Squeeze perfs at 1900' with 500 sacks C cement with 18% salt 5#/sacks gilsonite. Displaced with 15 bbls. water and pulled tubing and packer. Ran temp. survey. Tagged cement at 1715'. Perforate 8-5/8" casing at 1650'-51' w/4 SPF. Pumped 75 bbl. down intermediate casing with 1-1/2 BPM. Spotted acid at perfs 1650'. Pulled tubing and packer to 1480' and ran tubing and packer. Broke down perfs at 1800 PSI and pumped 25 bbls. water 4 BPM at 1700 psi. Pulled tubing and packer and ran tubing and packer with packer set at 820'. Pulled tubing and packer. Tested packer and ran tubing and packer with packer set at 1604' and tested casing above packer to 1000 PSI. Pumped down tubing with 3 BPM and 1800 PSI. Pulled tubing and packer. Ran tubing and packer with packer set at 1600'. Pumped down intermediate casing and circulated out tubing. Pumped down 50 bbl. dye water. Pulled tubing and packer. Ran tubing and cement retainer. Circulated 15 bbl. fresh water down tubing out intermediate casing. Cement down tubing w/230 sacks Class C. Circulate 10 sacks out intermediate casing. Squeeze perfs at 1650 w/400 PSI. Pulled out retainer. Reversed out 35 sacks cement. Pulled tubing. Ran 7-5/8" bit with 10 4-1/4" drill collars. Preparing to pull up drill collars and run a base temp. log.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 9-29-81
 ORIG. SIGNED BY Jerry Sexton TITLE Dist. 1. Supr. DATE 10/1/81
 APPROVED BY 0+4-NMOCD, H 1-Hou 1-Susp 1-CLF