## NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON DEEPENING WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF SHOOTING WELL REPORT ON RESULT OF TEST OF WATER SHUT-OFF REPORT ON REPAIRING WELL REPORT ON RESULT OF ABANDONMENT PEPORT ON ACID TREAMERT I Hobbs, New Mexico March 8, 1984 Mr. E. H. Wells State Geologist, Santa Fe. N. Mex. Following is a report on the work done and the results obtained under the heading noted above at the Standlind 011 & Gas Company Capps Well No. 26 in the SN 1/4 COMPANY OR OPERATOR Of Sec. 5 , T. 198 LEASE , R. 39 1 , N. M. P. M., Hobbs Oil Field, Las County. The dates of this work were as follows: Acid treatment on February 18. 1984. out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Well was treated with I,000 gallens 50% commercial Hydrochloric acid solution on Pobreary 18th. The well was shut in and left shut in for forty eight hours, until Polymery 20th, when it was awabled in. The well was then allowed to flow at its preration allowable until the official prorution test which was made on March 7th. The potential before said treatment was 555 barrels of oil with I,280,000 cable foot of gas. After seld treatment the potential is 600 berrels of oil with I,000,000 outimated cubic feet of gas, as increase of 127%. Open flow test through taking on proration test was 680 berrels. The tubing test of this well was not placed on the tebing-tesing ourre. Subscribed and sworn to before me this I hereby swear or affirm that the information given above is true and correct. Name Position Production Porcum 3 Careh Representing Stanelind 011 & Gas Company My commission expires October 17th, 1984. Address Hobbs, New Mexico Remarks: APPROVED AS O. R.

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