

## **Pertinent Data**

Well: SHU PW 60  
Flac No: 92456901  
Field: SOUTH HOBBS /GRAYBURG-SAN AND/  
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);  
Based on 0 mol % H<sub>2</sub>S

Engineer: David French  
Home Phone: (713) 957-4892  
SOCON: 321-4237  
UserID: zdlf19  
Mail Code: 17.130

Secretary: Cyndy Wright  
SOCON: 321-7552

Work Objective: E - Change Status...PxA,TxA,convert, recomple, return to prod. from  
TXA  
Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other  
Minor Codes:

## **Economics**

Estimated Cost: \$ 15,000 (Gross)

## **General Comments**

Production is not economic and well is currently T&A'd. Final approval pending partner and NMOCD approval is pending.

## **Procedure**

### **Abandonment Procedure**

\*\*\* Verify original completion cement job placed sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Circ out pkr fluid. Load hole w/ 9.5# brine.
- 3) Cap CIBP at 4034' w/ 25 sks class "C".
- 4) Perf 1' (4JSPF) at 358'.
- 5) RIH w/ cement retainer. SA 258'. Sqz 100 sks and circ to surf.
- 6) Unsting from cement retainer
- 7) Cap x 10 sks class C cmt at surface.
- 8) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237

281  
*Robert. Gilbert*