

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER P 760 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

60

10. Field and Pool, or Wildcat

Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-4-81. Drilled out PBTD 4270'. Perforated 4228'-4247', 4251'-4254', and 4263'-68'. Ran tubing and packer and set packer at 4044'. Pumped 1500 gal. acid tagged and flushed. Pumped 1600 gal. pad and reset packer at 3870'. Isolated casing leak 3495'-3556'. Ran cement retainer and set at 3988'. Pumped 300 sacks Class C cement and squeezed perfs. Reversed out 85 sacks. Drilled cement from 3989'-4212' and ran packer and set at 4128'. Perforated 4134'-37', 4145'-48', 4154'-57', 4162'-65', 4174'-77', 4281'-85', 4189'-92', 4196'-99', 4203'-06', 4209'-12', 4214'-20', 4224'-27' with 2 SPF. Acidized with 5500 gal. tag acid in 2 stages. Fractured with 5000 gal. Swabbed well and installed pumping equipment. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell

TITLE Admin. Analyst

DATE 5-8-81

Orig. Signed By

Jerry Sexton

APPROVED BY Pat L. Gutz

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: