

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

3a. Indicate type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☐

OTHER

Injector

7. Unit Agreement Name

8. Firm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

59

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

*Lea*Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☒PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze a GSA Zone I channel and acidize the GSA Zone II and Zone III perforations to improve conformance and injectivity per the following:
MISU and POH with packer and tubing. Plug back with sand and cap with 5' of Cal Seal to 4186' (PBTD is 4254'). RIH with cement retainer and set at 4020'. Establish an injection rate and pressure. Squeeze with 50 SX of Class C Neat, 50 SX of Class C Neat with 4#/SX Tuf Plug, and tail in with 50 SX of Class C Neat. Reverse out any excess cement, POH, and WOC. RIH with bit and cleanout to 4185'. Pressure test squeeze and re-squeeze if necessary. Cleanout to PBTD at 4254'. Perforate 4180'-4185' with 4 JS PF using 120° phasing. Run in hole with pinpoint injection (over) OAS-NMOCOD, XI 1-JRB, 1-FJN, 4-CMH, 1-PL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DISTRICT 1 SUPERVISOR

TITLE Administrative Analyst (SG)

DATE 6-11-85

APPROVED BY

TITLE

DATE

JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY:

Packer and run RFC valve on sand line. Acidize the following perforations:
4242'-4209' and 4193'-4180' in 1' intervals with 50 gals of 15% NE HCL
with additives per foot. Retrieve RFC valve and fluid plug. Overflush
acid with 35 BBls of Clean water. RIT with original injection packer
and tubing. Set packer at 3968' and pressure test. Return well to
injection.