

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.		9. Well No. 59
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF		10. Field and Pool, or Wildcat Hobbs (GSA)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 3-5-84, nipped up blow out preventer, released packer, pulled tubing and packer. Ran notched collar, 2-3/8" tubing, and tagged plug back total depth at 4253'. Pulled tubing and tailpipe landed at 4199'. Spotted 4" sx sand. Ran wireline bailer to spot cal-seal and bailer stopped at 3893'. TIH with 3-7/8" bit and 2-3/8" tubing to 4173'. Ran wireline bailer and spotted Cal-Seal. Ran 4-1/2" x 2-3/8" Baker Fullbore packer. Packer set at 3988' and estimated inj. rate at 4 BPM with 1000 psi. Released packed and tripped out of hole. Ran 4-1/2" x 3-3/8" Baker cement retainer and pumped through retainer set at 3988'. Loaded casing and pressure tested to 500 psi, tested OK. Tested tubing to 2500 psi, tested OK. Pumped 185 sx cement. Displaced 1 bbl fresh water. St out of retainer and reversed out 106.5 sx cement. 76 sx cement on formation. TOH. Drilled out cement to 4165' ~~(over)~~ Circulated and pulled tubing, drill collars, bit. Ran Baker fullbore packer and 2-3/8" tubing. Packer set at 4249'. Spotted 100 gal 15% NE HCl acid and pulled tubing. Packer set at 4171'. Acidized with 2400 gal 15% NE HCl acid in 2 equal stages separated by 400 gal gelled brine with 400# rock salt and 100# mesh salt. Released packer, pulled tubing and packer. Ran Guiberson Univ. VI packer and 2-3/8" tubing. Packer set at 3968'. Displaced casing with packer fluid and

0+5 NMOCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F. J. Nash Hou Rm. 4.206 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Clark TITLE Asst. Admin. Analyst DATE 4-9-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 12 1984

packer set at 3968'. Pressure tested packer to 500 psi tested OK. Moved off service unit 3-13-84. Commenced injection 3-14-84 at an average of 500 BWIPD with tubing pressure on vacuum.

* and pressure tested squeeze, tested OK. Cleaned out sand and CAL-Seal
41165-4254.

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