

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection	54. Indicate Type of Lease State ☐ Fed ☐
2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	9. Unit No. 59
15. Elevation (Show whether DF, RT, GK, etc.) 3610' DF	10. Field and Pool, or similar Hobbs (GSA)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and acidize subject well as follows:

Move in service unit, pull tubing, and packer set at 3959'. Plug back from 4254 to 4176' with 20/40 mesh sand. Tag and cap sand. New plug back depth should be 4170'. Run in hole with packer and workstring and set packer at 4000'. Run in with cement retainer and workstring and set retainer at 3980'. Pump 50 sacks class C neat, and 100 sacks class C with 4#/sack Tuff-plug. Tail in with 100 sacks class C neat. Max pressure 1500 psi. Reverse out excess cement. Run in hole with bit and drill out cement and retainer at 4165'. Pressure test to 1000 psi. Drill out remaining cement, sand and cal seal to 4250'. Run in hole with treating packer and workstring. Tag TD. Spot 2 bbls 15% NE HCL. Pull up and set packer at 4170'. Pump 2400 gals of 15% NE HCL with 1 gal of corrosion inhibitor/1000 gals of acid at a max rate of 2 BPM and max. pressure of 1000 psi as follows:

- Pump 1200 gals of 15% NE HCL.
- Pump 300 pounds of graded rock salt and 100 pounds of mesh salt in 300 gals of 30# gelled brine.
- Pump 1200 gals of 15% NE HCL.
- Flush to perms with 40 bbl of fresh water.

Release packer and pull out of hole. Run in hole with injection packer and tubing.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assist. Admin. Analyst

DATE 8-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 19 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Set packer at 3950'. Load backside with a corrosion inhibited fluid. Return well to injection.

RECEIVED
AUG 18 1983
O.C.D.
HOBBS OFFICE