

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Uni
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 59
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3610' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-19-82. Shut-in tubing pressure 900 psi and casing pressure closed 500 psi. Bled tubing to 0 psi in 2-1/2 hr. Unloaded 3 BO and 30 BW. Bled casing to 0 psi in 40 min. Unloaded 4 BW. Pulled packer. Cleaned out fill 4233'-51' and circ. clean. Ran guide shoe, 1 jt. 4-1/2" casing, float collar, and 4-1/2" casing. Landed guide shoe at 4256' and float collar at 4221'. Circ. approx. 120 bbl production water. Pumped 10 BFW preflush, 500 sacks class C neat cement, 117.5 bbl slurry and topped plug with 66 bbl production water. Set slips on 4-1/2" casing. Cut casing and installed top flange. Ran temp. survey. Tagged cement at 4012' and drilled out to 4254', drilling out float collar at 4219'. Tagged cast iron flapper at 4254' and circ. hole clean. Ran gamma ray-neutron and CCL correlation logs from TD to 3750'. Perforated 4080'-90', 98'-4114', 26'-30', 39'-46', 51'-60', 80'-93' and 4209'-42' with 3-1/8" casing gun. Set a packer at 4054'. Acidized in 3 equal stages with 7500 gal 15% NE HCL acid. Separated stages 1 and 2 with 400 gal 30# gelled brine water containing 500# rock salt and 200# 100 mesh salt. Separated stages 2 and 3 with 400 gal 30# gelled brine water containing 400# rock salt and 200# 100 mesh salt. Flushed with 25 BFW. Pulled packer. Ran new packer with 2-3/8" plastic coated tubing. Set packer at 3964'. Moved out service unit 8-25-82. Returned well to injection.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 9-2-82

APPROVED BY ORIGINAL SIGNED BY

CONDITIONS OF APPROVAL, IF ANY
JERRY SEXTON
DISTRICT 1 SUPR.

TITLE

DATE

SEP 7 1982