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OPERATION	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Uni
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 59
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run and cement new casing string, perforate, and acidize per the following:

Pull tubing and packer. Run in hole with 4251' of 4-1/2" 11.6#/ft. J-55. Cement with 500 sacks class C neat cement and circulate to surface. WOC 18 hours. Drill out cement to TD. Perforate intervals 4209'-42', 4180'-93', 4151'-60', 4139'-46', 4126'-30', 4098'-4114' and 4080'-90' with 2 JSPF. Run in hole and set treatment packer at 4170'. Acidize perfs 4180'-4242' with 4500 gallons 15% NE HCL. Pull packer and tubing. Run in hole with retrievable bridge plug, retrieving head, packer & tubing. Set retrievable bridge plug at 4170' and set packer at 4050'. Acidize perforations 4080'-4160' with 3000 gallons 15% NE HCL. Pull out of hole with retrievable bridge plug, retrieving head, packer, and tubing. Run in hole with 2-3/8" tubing and injection packer. Set packer at 3980' and return well to injection.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

0+4-NMOC, H 1-HOU 1-W. STAFFORD, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 7-27-82

APPROVED BY Orig. Signed by TITLE Joe Clements DATE JUL 29 1982  
CONDITIONS OF APPROVAL, IF ANY: