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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336		9. Well No. 59
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs-GSA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8/30/78. Ran packer picker, kut-rite shoe, and tubing. Tagged packer 3990'. Milled over and recovered packer. Ran treating packer and tubing. Set packer at 4003'. Frac'd in two stages. First stage was 2000 gal. 30# galled brine, 1000 gal. gelled brine with 1#/gal. 100 mesh sand, 3000 gal. gel grine with 2#/gal 100 mesh sand, 1000 gal gel brine with 3#/gal 100 mesh sand, and 10,000 gal. 15% NE acid. Flushed with 2000 gal. gell brine water. Second stage of frac was 750# rock salt, 2250 gal. of 30# gel brine with 2#/gal 100 mesh sand, 10,000 gal 15% NE acid, and 2000 gal. gel brine. Pulled packer and tubing. Ran nickel plated packer and tubing. Set packer at 3990'. Return to water injection. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Annex Evans TITLE Asst. Admn. Analyst DATE 10/12/78

Orig. Signed John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
0+4 - NMOCC-H 1 - SUSP

OCT 16 1978