

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>INJECTION LODELL</u>	7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>59</u>
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>HOBBS-GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3611 RDB</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran cement bond log. Deepened from 4223-4251'  
Ran Plastic coated tubing + packer. PSA 3990'.  
Acidized Open Hole 4061-4251 w/ 500 gal 15% NE.  
Loaded annulus w/ 75BW + 20 gal well aid 840 + 1 gal well aid 872.  
Installed pressure gauge.  
Well completed and ready for injection 1-26-76.

TD - 4251'  
7" CSA 4061'  
OH 4061-4251

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Yorkum TITLE ADMINISTRATIVE ASSISTANT DATE JAN 29 1976

APPROVED BY 1-DR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: 1-2150