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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name CAPPS
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 30 Y
4. Location of Well UNIT LETTER <u>O</u> <u>G660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3610 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In an effort to increase productivity, remedial work performed as follows:  
Acidized open hole 4061-4205 w/ 1000 gal 15% + 2500 gal 28%. Evaluated. Deepened from 4205-4220 and acidized w/ 2500 gal 15%. Evaluated.

Pre- Pump. 30 bbl x 30 BW 24 hours.  
after - Pump. 23 bbl x 91 BW 24 hours.

TD-4220  
7" CSA 4061  
OC - 7-6-67  
Comp 9-15-67

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE AREA SUPERINTENDENT DATE 9-18-67

APPROVED BY \_\_\_\_\_ DATE EP 19 1967

CONDITIONS OF APPROVAL, IF ANY:  
FSUSP.

ORIGINAL OF THIS  
SIGNED \_\_\_\_\_  
ENGINEER - INSTR