

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-0759700
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH HOBBS UNIT GB/SA
8. Well No. 31
9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST Line Section 4 Township 19S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3613 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CASING LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

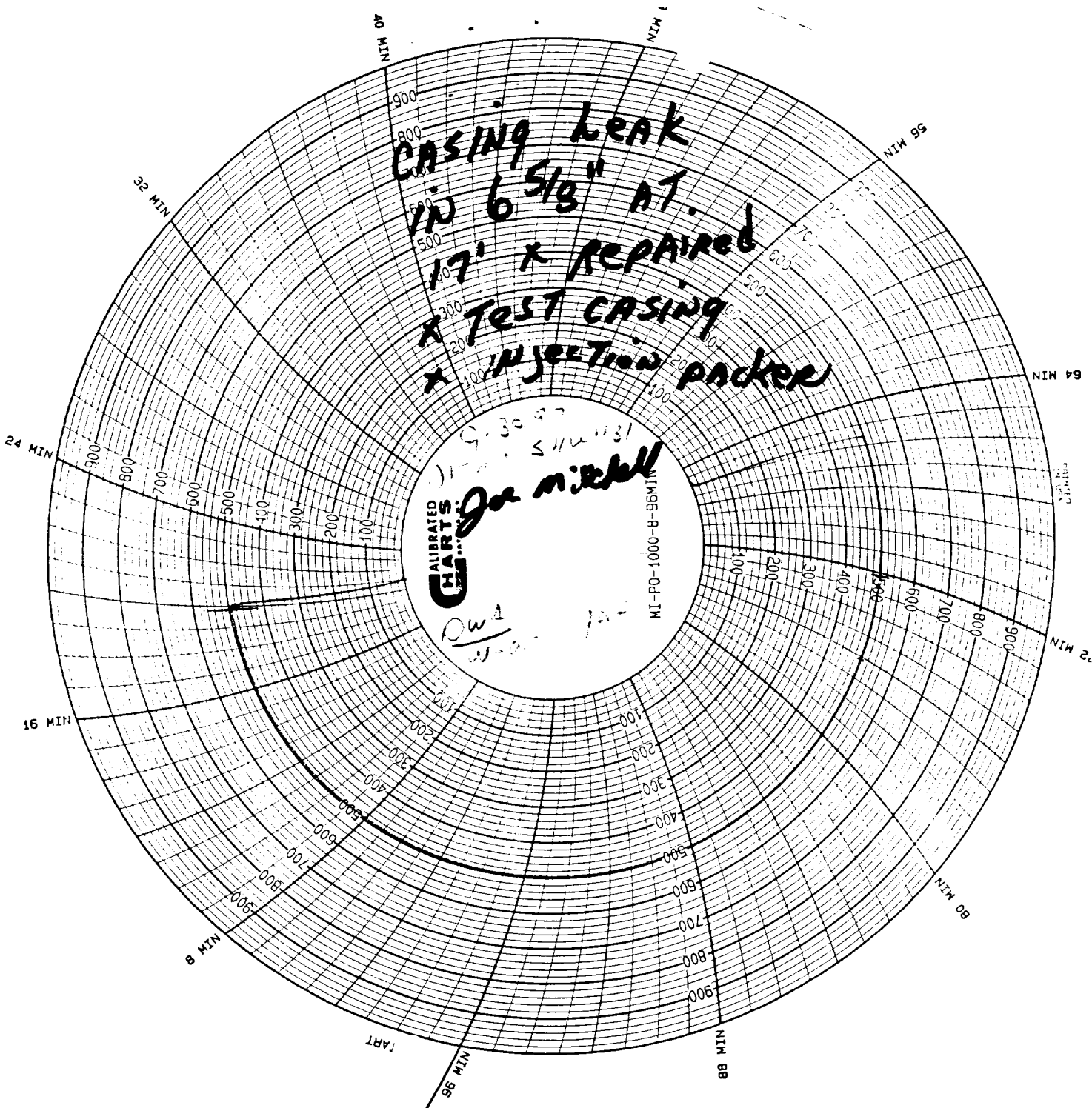
- 1) LOCATED LEAK IN 6-5/8" CASING BETWEEN 15 AND 20 FT FROM SURFACE
- 2) INSTALLED 8 FT DIAMETER TIN-HORN CELLER FROM 13" CASING YOKE TO 8FT BELOW GROUND LEVEL.
- 3) FOUND HOLE IN 6-5/8" APPROX. 18 FEET BELOW SURFACE, JUST ABOVE 9-5/8 HEAD.
- 4) FILLED BOTTOM OF CELLER WITH CEMENT FROM 13" CASING YOKE TO 9-5/8" HEAD.
- 5) WELDED STEEL PATCH OVER HOLE IN 6-5/8"
- 6) PRESSURE TESTED REPAIR TO 500 PSIG.
- 7) BUILT RISER FROM 9-5/8" BY 6-5/8" ANNULUS TO SURFACE.
- 8) COATED 6-5/8" CASING BACK TO GROUND LEVEL.
- 9) FILLED IN CELLER WITH DIRT AND RIGGED UP TO RUN 2-3/8" I.P.C. INJECTION TUBING AND PACKER.
- 10) SET INJECTION PACKER AT 3850' AND LOADED ANNULUS WITH PACKER FLUID.
- 11) PRESSURE TESTED TUBING/CASING ANNULUS TO 500 PSIG AND RECORDED ON CHART.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Nelson TITLE ENGINEER DATE 10/2/97
TYPE OR PRINT NAME D. NELSON TELEPHONE NO. 505/393-0209

(This space for State Use)

APPROVED BY GARY WILK TITLE FIELD ENGINEER DATE OCT 15 1997
CONDITIONS OF APPROVAL IF ANY:



Casing Leak
in 6 5/8" AT.
17' x REPAIRED
x TEST CASING
x INJECTION packer

9.30 AM
11:11 AM
Go mickell
Dw 1
11-01-12

ALIBRATED
CHARTS
C

96MIN-8-0001-04-1M