

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-1212

SUNDARY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 31
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Indicate Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3611' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-11-82. Pulled tubing and packer. Dumped 20 sacks of sand. Tagged sand at 4045' and cleaned out to 4100'. Capped sand with 5 ft. of Cal Seal. Set a cement retainer at 3897'. Squeezed with 100 sacks class C and 35 sacks class C with 5# Tuff Plug/sack. Reversed out 32 sacks. Tagged up at 3896'. Drilled out cement retainer and cement to 3949'. Pressure tested casing to 1500 psi and OK. Drilled out cement to 4095'. Pressure tested squeeze to 1500 psi and bled down to 400 psi in 40 min. Drilled out Cal Seal and sand to 4250' and circ. hole clean. Ran packer, seating nipple, and 2-3/8" tubing. Set packer at 3866'. Nippled down blowout preventer. Moved out service unit 10-16-82. Returned well to injection.

0+4-NMOCD,H

1-HOU

1-SUSP

1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 10-20-82

APPROVED BY Edwin W. Dean

TITLE OIL & GAS INSPECTOR

DATE OCT 22 1982

CONDITIONS OF APPROVAL, IF ANY: