

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 31
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3611' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to improve injection conformance by cement squeezing San Andres zone I as follows:
Pull tubing and packer. Plug back from TD to 4095' with sand. Set a cement retainer at approx. 4040'. Cement squeeze with 100 sacks class C neat cement followed by 200 sacks class C cement with 5# Tuf-plug per sack. Tail in with 100 sacks class C neat cement. Reverse out excess cement. Drill out cement retainer and cement to 4085'. Set a packer at approx. 4040' and pressure test squeeze. Pull the packer. Drill out remaining cement and clean out sand to 4250'. Run injection packer and tubing. Set packer at approx. 3868'. Return well to injection.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 9-24-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1, SUPR.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE SEP 27 1982