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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212
7. Unit Agreement Name
8. Farm or Lease Name South Hobbs (GSA) Unit
9. Well No. 31
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	
2. Name of Operator Amoco Production Company	
3. Address of Operator P.O. Drawer "A" Levelland, TX 79336	
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3613 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 10-17-78. Perforated 4090'-92', 4095'-97', 4099'-4101', 4103'-4106', 4109'-11', 4113'-15', 4119'-21', 4124'-30', 4146'-52', 4158'-62' with 2 JSPF. Ran tubing and packer. Set packer at 4138'. Acidized with 3500 gal. 20% LSTNE acid in 2 stages separated by 300# rock salt. Flushed with 41 BFW. Pulled tubing and packer. Ran and set bridge plug at 4138'. Set packer at 4060'. Acidize perfs with 2000 gal. 20% LSTNE acid in 2 stages separated by 100# rock salt. Flushed with 30 BFW. Pulled tubing, packer, and bridge plug. Ran tubing and packer. Set packer at 3846'. Released service unit 10-19-78. Returned well to injection. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Admn. Analyst DATE 10-25-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY: 0+4 - NMOCC 1 - SUSP 1 - REG 1 - DE

RECEIVED

OCT 27 1978

U.S. CONSTITUTION COMM.
EXEC. D. M.