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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection</p>		<p>5. State Oil &amp; Gas Lease No. A-1212</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O. Drawer A Levelland, Texas 79336</p>		<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>
<p>4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-F N.M.P.M.</p>		<p>9. Well No. 31</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3613 DF</p>		<p>10. Field and Pool, or Wildcat Hobbs-GSA</p>
		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injection by perforating additional intervals 4090'-92', 4095'-97', 4099'-4101', 4103'-06', 4109'-11', 4113'-15', 4119'-21', 4124'-30', 4146'-52', 4158'-62' with 2 DPJSPF. Acidize 4146'-62' with 500 gal. acid, 200# block carried in 400 gal. 30# gelled 10 # brine, 1500 gallons acid; 300# block carried in 600 gal. 30# gelled brine, 1500 gal. acid. Flush w/ 25 bbl. water plus tubing volume to dissolve block. Acidize 4090'-4130' with 500 gal. acid, 100# block carried in 200 gal. 30# gelled 10# brine and 1500 gal. acid. Flush with 10 bbl. water plus tubing volume to dissolve salt. Graded rock salt is the blocking material. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donner Evans TITLE Asst. Admn. Analyst DATE 10/10/78

APPROVED BY John Runyan TITLE Geologist DATE OCT 16 1978  
CONDITIONS OF APPROVAL, IF ANY