I.	NO. OF COPICS *CCEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OF FICE         TRANSPORTER         OIL         TRANSPORTER         OPERATOR         PRORATION OF FICE         Operator         AMOCO PRODUCTION CON         Address         BOX 367. ANDREWS         Reason(s) for filing (Check proper obx         New We!!         Recompletion	AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G Other (Please explain) LEASE UNITIE FORMERLY: C	BAT # 2 ED 1-1-75
II.	Change in Ownership       Casinghead Gas       Dry Gds       FORMERLY:       STATE       A" # 33         If change of ownership give name and address of previous owner			
	SOUTH HOEBS (GSA) UNIT. Location Unit Letter <u>E</u> : 23 Line of Section <u>4</u> Toy	31 HOBBS-G	SA State, Federal e and $990$ Feet From T 38-E , NMFM,	CT Fee STATE A-1212
.111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA         Name of Authorized Transporter of Ctil X         Or Condensate         SHEAL         PE         Name of Authorized Transporter of Casinghead		S Address (Give address to which approved copy of this form is to be sent) MIDLAND TX Address (Give address to which approved copy of this form is to be sent)	
	HILLIPS TETRO If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
	EST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ļ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
ļ				
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Comment Co.
	· · · ·			Gravity of Condensate
[	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>/I.</b>	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complies and that the information given above is true and complete with the test campy knowledge and belief.			APPROVED	
01-				
-	I-JEL I-DBP I-SUSP I-RRy (Title)	le)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Da:	JAN <u>6 1975</u>		