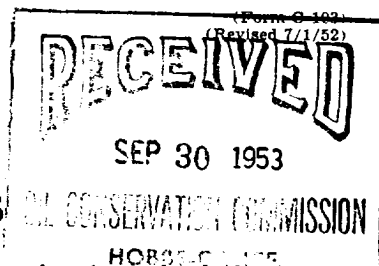


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Required by NMOCC (Other)	X

September 28, 1953 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas State "A" Tract 1
(Company or Operator) (Lease)
(Contractor), Well No. 33 in the SW 1/4 NW 1/4 of Sec. 4
T. 19S, R. 38E, NMPM., Hobbs Pool, Lea County.

The Dates of this work were as follows: September 9, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing pressure 670 psig

No leaks indicated by attached temperature survey. Repair of 6-5/8" by circulating cement to surface behind 6-5/8" precludes possibility of pressure on annular space or leaks.

No additional work planned.

Witnessed by Rowland Laxson Stanolind Oil and Gas Roustabout
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Kenneth J. Sarr
Position: Field Engineer
Representing: Stanolind Oil and Gas
Address: Box 68, Hobbs, New Mexico

(Title)

(Date)

13" set at 259' with 106 sacks

400

800

1200

1600 Well worked over August 25,
1948. Tested 6-5/8" casing.
No leaks. Perforated 6-5/8"
at 3100' and cemented to
surface with 665 sacks. Set
5" liner from 3948' to 4215'.

2000 Set tubing packer at 4048' and
filled annulus between tubing and
casing with sweet mud to prevent
corrosion

2400

2800

9-5/8" set at 2735' with 300 sacks

3200

STANOLIND OIL AND GAS COMPANY
State "A" Tract 1 No. 33
E-4-19S-33E
Survey Date: 9-9-53

3600

6-5/8" set at 3993' with 135 sacks
Hookwall tubing packer set at 4048'

4000

65

70

75

80

85

90

95

100

Temperature in °F
5" liner set 3948' to 4215' with 75 sacks