

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>

October 28, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Stanolind Oil and Gas Company State "A" Tr. 1 Well No. 33 in the

NW/4 Company or Operator of Sec. 4, T. 19, R. 38, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: October 8, 1948 to October 28, 1948

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on October 8 19 48
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Elevation 3611; TD 4215. The subject well was killed and tubing pulled. The 6-5/8" oil string seated at 3993' was tested OK at 1000 psi/30 min. The 6-5/8" was next perforated opposite the Bowers at 3100' and cement circulated to the surface. The well was then cleaned out to TD 4215 and a radioactive log run. The casing was scraped. 268' of 5" liner was run from 3947' to 4215' and cemented with 75 sacks cement. The cement was drilled out of the liner, and the liner perforated with 6 shots per foot from 4120-30; 4145-52; 4167-81; 4186-92; 4200-4207. The liner was (over)

Witnessed by K. W. Hulatt Stanolind Oil & Gas Co. Farm Boss
Name Company Title

Subscribed and sworn before me this 30th
day of October 19 48
[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]
Position Production Foreman
Representing Stanolind Oil and Gas Co.
Company or Operator

My commission expires 2-23-50

Address Box F, Hobbs, New Mexico

Remarks:

APPROVED

Date NOV 1 1948

[Signature]
Name

Title

scraped. As the 6-5/8" old oil string was repaired satisfactorily, the 5-~~1/2~~" casing was not run. A hookwall packer was then set at 4198' and well tested. As the well would not "kick off" swabbing natural, the perforations were washed with 500 gallons mud acid.

Test: Flowed 69.7 BO, no water in 24 hours. GOR 1626 cuft/bbl.