

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

September 22, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Company State "A" Tract 1 Well No. 33 in SW/4 NW/4

Company or Operator of Sec. 4, T. 19, R. 38, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD 4212'; Elevation 3611. State "A" Tract 1 #33 well will be killed and the tubing and packer pulled. The 6-5/8" 26# oil string at 3993 will be tested for leaks and any leaks found will be repaired. The oil string will then be perforated with 4 shots opposite the Bowers sand at approximately 3200' and cement will be circulated to the surface. The plug will then be drilled and shut off tested. The 6-5/8" casing will be scraped and the well cleaned out to a total depth of 4212 (-601 sub-sea). A radioactive log will then be run and approximately 300' of 5" 13# J-55 liner will be run and set with approximately 75 sacks cement. In the event the 6-5/8" casing is not properly repaired a new string of 5" casing will be run and set in the top of the liner. Sweet oil will be placed in the annulus behind the new oil string. The liner will be perforated opposite the pay and perforations scraped. The tubing will be run with a packer and an Otis choke and sweet oil placed in the annulus to complete the repair program.

Approved OCT 1 1948, 19____
except as follows:

Stanolind Oil & Gas Company

By Ralph L. Hendrickson
Company or Operator
Field Supt.
Position
Send communications regarding well to
Name Ralph L. Hendrickson
Address Box F, Hobbs, New Mexico

OIL CONSERVATION COMMISSION:
By Roy Yarbrough
Title OIL & GAS INSPECTOR