

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

| | | | |
|--|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF SHOOTING WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF WATER SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF ABANDONMENT OF WELL | | REPORT ON ACID TREATMENT | X |

Hobbs, New Mexico March 31, 1934

PLACE

DATE

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company State SS Well No. SS in the SS of Sec. 4, T. 19 S, R. 39 E, N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 22, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 106 on March 20, 1934, and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was retreated with 1,000 gallons 60% commercial Hydrochloric acid solution on March 22nd. The well was shut in and left shut in for forty eight hours, until March 24th, when it started flowing without swabbing. The well was treated below the packer, set at 4110', in order to produce the allowable of 187 barrels. The present potential is 7865 barrels. The casing pressure remained the same as before treating, indicating that the packer seat was not damaged by the treatment. The production for the first eighteen hours after acid treatment was 312 barrels of oil and 16 barrels of water. The water was exhausted after eight hours and the well started making pipe line oil. This was flowing through a 23/64ths choke. The pressure on the tubing at the end of two hours was 440#. For five days the well has produced an average of 384 barrels of pipe line oil through a 23/64ths choke with a back pressure on the tubing of 660#.

DUPLICATE

Subscribed and sworn to before me this

1st day of March, 1934

E. H. Wells

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. P. Sullivan

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

APR 5 - 1934
APPROVED AS O.K.

NAME

TITLE

