

NEW MEXICO STATE LAND OFF
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	XX
REPORT ON RESULT OF ABANDONMENT OF WELL			

Hobbs, New Mexico.....February 2, 1934.....
PLACE DATE

Mr. E. H. Wells.....State Geologist,
 Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company.....State.....Well No. 33.....in the
COMPANY OR OPERATOR LEASE
NW 1 of Sec. 4, T. 12 S, R. 38 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: February 1st and 2nd, 1934

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on
October 25, 1933, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Two Guiberson Spiral Tubing Packers to run on 3" A.P.I. 10thd. External Upset Tubing were run inside 6 5/8" OD 26# casing to shut off water coming from upper Hobbs pay horizon. The first packer, run on January 14th, did not get a shut-off. The bottom of the first packer is set at 4089'6" and the bottom of the second packer is set at 4075'10". All indications are that a successful water shut-off has been made. The well was swabbed for four days, after the packers were set, before the well started flowing. The well is now flowing an average of sixty five barrels of net oil with sixty five barrels of water. The production and net oil will increase as the water which was pumped in to kill the well is dissipated.

DUPLICATE

Subscribed and sworn to before me this

2th day of February, 1934

[Signature]
NOTARY PUBLIC.

My commission expires October 17th, 1934

Remarks:

I hereby swear or affirm that the information given above is true and correct,

Name J. P. [Signature]

Position Production Foreman

Representing Stanolind Oil & Gas Company
COMPANY OR OPERATOR

Address Hobbs, New Mexico

FEB 12 1934

APPROVED AS O. K.

[Signature]

2008年12月10日 星期三