

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State	☐	Fee	☒
S. State Oil & Gas Lease No.			

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 89240

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name	
8. Name of Lease	<u>South Hobbs (GSA) Unit</u>
9. Well No.	<u>19</u>
10. Field and Pool or Warrant	<u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.)	<u>3618'GL</u>
12. County	<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
PERMANENTLY ABANDON	☐	CHANGE PLANS	☐
OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☒	OTHER	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-8-85 and pulled rods and pump. RITH with retrievable bridge plug and set at 3600'. Pressure tested and spot 25X of sand. Ran cement bond log from 3100' to 165'. Perfed 510-11' with 4 SPF. Set packer at 211' and established circulation out 10 3/4" and 16" casing. Cement with 550sx Class C heat with 2% CACK. Circulated out 16" casing with 435X of cement. WOC. Ran bit and drilled out cement. Pressure tested to 500 psi - ok. POTH with RBP. Set packer at 3952' and acidized with 750 gals 15% NE HCL. Ran Rods, pump, and tubing. Seating nipple landed at 4221'. MISU
OTS NMCCO, Hobbs 1-TRB, 1-FIN 1-CMT (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles M. Lanning TITLE Administrative Analyst (SG) DATE 7/25/85
ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR JUL 26 1985

CONDITIONS OF APPROVAL, IF ANY:

7-14-85 and began pump testing. Lost 24 hrs, recovered
124 BO & 232 BW.

*Casing repair work was verbally approved by
Jerry Sexton to Nevin Yates on 7/10/85.

RECEIVED

JUL 25 1985

5-10-85