



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

October 6, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Stanolind Oil & Gas Co. E.H. Byers NE/4 Well No. 11 in the  
Company or Operator Lease

of Sec. 4, T. 19, R. 38, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 9-15 19 47  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4057' of 3" tubing with spiral ~~packer~~ packer (4053') pulled. Well deepened from 4176 to 4200'. 8-5/8" casing perforated at 3000' and cemented with 650 sacks of cement. 110 sacks of cement circulated out at surface. Cement job tested with 1000 psi o.k. 5 1/2" OD liner set from 2645' to 4200' and cemented with 350 sacks. 5 1/2" OD liner perforated from 4156 to 4198 with 4 shots per foot. 4183' of 2 1/2" tubing run in with packer. Packer set at 4109. Well acidized with 500 gal. acid. Well flowed 94.44 BOPD on 14/64" choke with GOR of 963.

Witnessed by J. D. Culp Stanolind Oil & Gas Co. Field Engr.  
Name Company Title

Subscribed and sworn before me this 6th

I hereby swear or affirm that the information given above is true and correct.

day of October, 19 47

Name Ralph L. Henderson

Position Field Supt.

Representing Stanolind Oil & Gas Company  
Company or Operator

My commission expires 2-23-50

Address Box F; Hobbs, New Mexico

Remarks:

APPROVED  
Date OCT 9 1947

Ralph L. Henderson  
Name  
OIL & GAS INSPECTOR  
Title