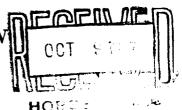
## Senta Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING	DRILLING OPI	ERA-	DEBODE ON	REPAIRING W	क्ता र	
TIONS						X
REPORT ON RESULT OF SH ICAL TREATMENT OF V		1EM-	REPORT ON ALTERI	PULLING OR	OIDERWISE	_
REPORT ON RESULT OF SHUT-OFF	TEST OF CAS	SING	REPORT ON	DEEPENING W	ELL	X
REPORT ON RESULT OF P	LUGGING OF W	ELL				
		October	6, 1947	Hobbs.	New Mexi	co
OIL CONSERVATION COM SANTA FE, NEW MEXICO. Gentlemen:						
Following is a report on the w Stanolind Oil & Ga						
Company or O		<u> </u>	Lease	Well No.		in the
		4	, т. <u>19</u>	, R <b>38</b>	, N	и. м. р. м.,
The dates of this work were a	as follows:					
Notice of intention to do the	work was (was	not) submit	ted on Form C-10	2 on 9-15		19 47
DETAI 57' of 3" tubing v	l plan was (was LED ACCOUNT with spira	not) obtained OF WORK	ed. (Cross out in DONE AND RES Dacker (405	correct words.) ULTS OBTAINEI (3') pulled	) . Vell d	leapene
DETAIN 57' of 3" tubing wom 4176 to 4200'.	l plan was (was LED ACCOUNT with spira 8-5/8" c	not) obtaine OF WORK 1 <b>22-1</b> 1 asing pe	ed. (Cross out inc DONE AND RES Dacker (405 erforated a	correct words.) ULTS OBTAINEI (3') pulled t 3000' and	o . Vell d d cemente	leepene
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