

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
|---|---|---|--|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | X | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Hobbs, New Mexico

Place

September 8, 1947

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Company E.H. Byers NE/4 Well No. 11 in NE/4

Company or Operator

Lease

of Sec. 4, T. 19-S, R. 38-E, N. M. P. M., Hobbs

Field

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth of subject well is 4174' and 8-5/8" oil string is set at 3952 with 150 sacks. On May 16, 1947 well flowed 102 barrels of oil plus 1.5 barrels water in 20 hours. Because of evidence of corrosion found in other Hobbs Field wells, we propose to perform the following outlined work to eliminate further corrosion in this well. Well will be drilled approximately 25 feet deeper by rotary tools. A bridging plug will be set at 3892 near the 8-5/8" casing seat and test for leaks by applying 1000# PSI for 30 minutes. If no holes are found we propose to perforate casing at 3175 and circulate cement to surface outside the 8-5/8" casing to shut off pressure from Bowers Sand. A 5 1/2" liner will be cemented from approximately 2700' to total depth and perforate opposite the Hobbs pay, acidizing if necessary.

Approved _____, 19____
except as follows:

SEP 15 1947

STANOLIND OIL & GAS COMPANY

Company or Operator

By

Position FIELD SUPT.

Send communications regarding well to

Name RALPH L. HENDRICKSON

Address Box F; Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By

Title

OIL & GAS INSPECTOR